

lea

REGULAR MINUTES

Wednesday, July 20, 2022

ACTION MINUTES

1. CALL TO ORDER: The meeting was called to order by Chairman Raymond at 6:00 p.m.

2. ROLL CALL: Via Phone

Director John Chapman
Director Anita Ebbinghausen
Director Roscoe Raymond
Director Eric Rewitzer

Candi Bingham, General Manager – Via Phone
Gisele Wurzburger, Board Clerk – Via Phone

ABSENT: Director Karla Christensen

3. PLEDGE OF ALLEGIANCE: Chairman Raymond led the Pledge of Allegiance.

4. AGENDA:

General Manager Bingham requested an item be placed on the Agenda: Item 9e. Security System New Quote.

Motion by Board Member Rewitzer, seconded by Board Member Chapman, and carried by a 4 to 0 vote to approve the Regular Agenda dated July 20, 2022 as amended. Motion passed by the following vote:

AYES: Chapman, Ebbinghausen, Raymond, Rewitzer
NOES: None
ABSTAIN: None
ABSENT: Christensen

5. PUBLIC COMMENT FOR MATTERS NOT ON THE AGENDA:

John Setin, representing Brent Stewart read a statement exercising the right of refusal on the Circle Tank purchase.

6. MINUTES: Discussion / Approval.

a. June 20, 2022 Regular Meeting.

Motion by Board Member Rewitzer, seconded by Board Member Ebbinghausen, and carried by a 4 to 0 vote to approve the Minutes dated June 20, 2022 as presented. Motion passed by the following vote:

AYES: Chapman, Ebbinghausen, Raymond, Rewitzer
NOES: None
ABSTAIN: None
ABSENT: Christensen

7. CONSENT ITEMS:

a. Monthly Financial Statements - Period Ending June 30, 2022.

Chairman Raymond opened the public discussion. Hearing no comments from the public, Chairman Raymond closed the public discussion.

b. Expenditure Report - Submitted Check Approval through June 30, 2022.

Chairman Raymond opened the public discussion. Hearing no comments from the public, Chairman Raymond closed the public discussion.

Motion by Board Member Ebbinghausen, seconded by Board Member Chapman, and carried by a 4 to 0 vote to approve the Monthly Financial Statements and Expenditure Report - Period Ending June 30, 2022. Motion passed by the following vote:

AYES: Chapman, Ebbinghausen, Raymond, Rewitzer
NOES: None
ABSTAIN: None
ABSENT: Christensen

8. MONTHLY OPERATIONS REPORT: Discussion. Any matter requiring action will be placed on an upcoming agenda for consideration.

A. Monthly Operations Report.

The report included updates from AWA staff, construction, wastewater and water – see report for complete details for Regulatory Compliance Specialist, Wastewater, Water, Distribution and Electrical.

June 1 thru June 30, 2022 Water Production/Sold Information:

Well 2 – 329,300 gallons Total Produced – 1,052,246 gallons
Well 3R – 538,100 gallons Total Sold – 750,330 gallons
Well 6R – 184,846 gallons Unaccounted Loss - 29%
Staff Hours: Water 58.25 hours

June 1 thru June 30, 2022 Wastewater Production:

Influent flow: 1,276,700 gallons Effluent Discharged: 756,300 gallons
Staff Hours: Wastewater 47 hours

B. Monthly General Manager Report.

The Monthly General Manager Report included updates from the General Manager – see report for complete details.

General Manager Bingham noted she was working with the Elections Office regarding the Board Election. Resolution 2022-02 approving El Dorado County and Amador County to hold Board Election on November 8, 2022 has been submitted to both Amador County and El Dorado Elections office.

General Manager Bingham stated the District received a letter from CalPERS stating that the district is not in compliant. They are requesting that all Board Members receive a W-2 and that Social Security and Medicare be taken out of their stipend checks. The letter was forwarded to the District’s Attorney for input. Our attorney believes CalPERS is mistaken and is drafting a letter regarding this matter.

9. BOARD MATTERS: Discussion/Action.

a. Review Annual Inspection State Report. Discussion.

General Manager Bingham reported River Pines Public Utility District domestic water system was inspected on April 6, 2022 by Tahir Mansoor and this item was submitted at the June 15 meeting. The inspection of the water system and a review of the Division's files and databases revealed a few deficiencies. AWA had 30 days after the year end reports to submit a written response that outlines a plan and schedule for correcting the deficiencies. See report prepared by Rick Ferriera, Operations and Engineering Manager for complete details of AWA's response letter to Tahir Mansoor, Sanitary Engineer, Division of Drinking Water.

Summary included the system condition and deficiencies.

1. River Pines Distribution System Improvement Project
2. Storage Tanks and Domestic Water Wells
3. Water Quality Monitoring
4. Distribution System Monitoring
5. Tank Inspection
6. Water Quality Emergency Notification Plan

Chairman Raymond opened the public discussion. Hearing no comments from the public, Chairman Raymond closed the public discussion.

No action was taken.

b. Account 47-018. Discussion/Action.

General Manager Bingham reported the River Pines Bible Church has been vacant and not used for many years. For the past six months the Somerset Church has been paying the water/sewer invoices for the River Pines Bible Church. The pastor of this church asked the District to waive the base fees as the payment has become a hardship for their church. The pastor was informed via email that the District's policy is that base rates must always be paid to help keep the system functioning. It was suggested that selling the building would be a viable option and the pastor provided his direct phone number to pass on to anyone interested in purchasing the building.

As result of their conversation, the pastor requested his request to waive the River Pines Bible Church's base fees be brought before the Board for consideration.

Chairman Raymond opened the public discussion. Hearing no comments from the public, Chairman Raymond closed the public discussion.

Motion by Chairman Raymond, seconded by Board Member Ebbinghausen. and carried by a 4 to 0 vote to deny the Somerset Church request to waive the River Pines Bible Church base fees in accordance of District's Policy. Motion passed by the following vote:

AYES: Chapman, Ebbinghausen, Raymond, Rewitzer
NOES: None
ABSTAIN: None
ABSENT: Christensen

c. Update on Solar Inquiry. Discussion/Action.

Chairman Raymond reported Prime Solar Solutions has access to all of the District's account regarding our solar needs. He reported Prime Solar Solutions will be providing a proposal for consideration.

Chairman Raymond opened the public discussion. Hearing no comments from the public, Chairman Raymond closed the public discussion.

No action was taken. This item was continued to the next agenda.

d. Circle Tank Exchange Update. Discussion/Action.

General Manager Bingham reported at the April 16 meeting the Board approved the survey of the old and new tank site locations and to start the property exchange proceedings following completion of both surveys. General Manager Bingham reported staff was waiting for the survey reports. She had been in contact with Matt Toma and reported the survey is scheduled for July 27 and the filing will be recorded afterwards.

No action was taken. This item was continued to the next agenda.

e. Security System New Quote. Discussion/Action.

General Manager Bingham reported she received a quote in the amount of \$2,350.32 to replace the much-needed Security System at the sewer pond.

Chairman Raymond opened the public discussion. Hearing no comments from the public, Chairman Raymond closed the public discussion.

Motion by Board Member Ebbinghausen, seconded by Board Member Rewitzer, and carried by a 4 to 0 vote to approve the Security System purchase in the amount of \$2,350.32. Motion passed by the following vote:

AYES: Chapman, Ebbinghausen, Raymond, Rewitzer
NOES: None
ABSTAIN: None
ABSENT: Christensen

10. BOARD OF DIRECTORS COMMENTS/REPORTS: Discussion Only.

a. Capital Improvements and general repairs necessary at the District. Continued Item.

Nothing to report.

11. COMMITTEE COMMENTS/REPORTS: Continued Item.

Chairman Raymond reported the river is not running and that the dam has not been removed. General Manager Bingham stated she could contact Vice-Chairman Christensen request the dam be removed before the deadline.

Board Member Ebbinghausen reported the RPA wants to donate funds to the District for windows and flooring.

Chairman Raymond reported he wants to donate to the District a 72-inch Television that is internet ready.

General Manager Bingham reported acceptance of these donations have to be approve by the Board and requested these two donations items be placed on the next agenda for consideration.

12. FUTURE AGENDA TOPICS:

1. Update on Solar Inquiry.
2. Update Attorney's response to CalPERS requests that all Board Members receive a W-2 and that Social Security and Medicare be taken out of their stipend checks.

3. Update Circle Tank Exchange/Survey Recordation.
4. Stipulation /Acceptance of RPA Fund Donate to the District.
5. Stipulation /Acceptance of Chairman Raymond Donation to the District.

13. ADJOURNMENT: The meeting adjourned at 6:45 p.m. to the scheduled meeting on August 17, 2022.

River Pines Public Utility District
Profit & Loss by Class
July 2022

	Sewer	Water	TOTAL
Water Testing	0.00	337.00	337.00
Total Water/Distribution Expenses	0.00	11,000.73	11,000.73
64900 · Office Expenses			
Postage/Shipping	8.94	8.96	17.90
Software	57.79	57.80	115.59
Supplies	395.96	395.99	791.95
Website Service	25.00	25.00	50.00
Total 64900 · Office Expenses	487.69	487.75	975.44
68600 · Utilities			
Disposal	56.69	56.69	113.38
Electricity - Office	0.00	114.12	114.12
Electricity - Town Hall	114.11	0.00	114.11
Electricity - Street Lights	40.21	40.22	80.43
68100 · Telephone - Office	29.17	29.18	58.35
Total 68600 · Utilities	240.18	240.21	480.39
Total Expense	14,427.58	14,423.53	28,851.11
Net Ordinary Income	2,201.88	4,556.38	6,758.26
Other Income/Expense			
Other Income			
Wireless Site Lease	250.00	250.00	500.00
Total Other Income	250.00	250.00	500.00
Other Expense			
Monitor Wells - Sewer	1,482.50	0.00	1,482.50
Total Other Expense	1,482.50	0.00	1,482.50
Net Other Income	-1,232.50	250.00	-982.50
Net Income	969.38	4,806.38	5,775.76

River Pines Public Utility District
Profit & Loss by Class
July 2022

7a

	Sewer	Water	TOTAL
Ordinary Income/Expense			
Income			
Base Fee Income			
Maintenance Fees	335.00	335.00	670.00
Sewer	16,098.25	0.00	16,098.25
Voluntary Lock-Off	105.00	105.00	210.00
Water	0.00	12,800.56	12,800.56
Total Base Fee Income	16,538.25	13,240.56	29,778.81
Interest Income	0.00	0.53	0.53
Town Hall Rental	25.00	25.00	50.00
Variable Income			
Block Meter	0.00	100.00	100.00
Door Hanger Fee	0.00	100.00	100.00
Late Fees	33.35	33.35	66.70
Reconnection Fee	0.00	60.00	60.00
Service Connection Fee	32.86	32.89	65.75
Water - Usage	0.00	5,387.58	5,387.58
Total Variable Income	66.21	5,713.82	5,780.03
Total Income	16,629.46	18,979.91	35,609.37
Gross Profit	16,629.46	18,979.91	35,609.37
Expense			
Board Members			
Stipends	187.50	187.50	375.00
Total Board Members	187.50	187.50	375.00
Contracted Expenses			
Board Clerk	150.00	150.00	300.00
Manager	2,107.34	2,107.34	4,214.68
Office Staff	250.00	250.00	500.00
Total Contracted Expenses	2,507.34	2,507.34	5,014.68
Sewer Expenses			
Amador Water Agency			
After Hour On-Call	237.00	0.00	237.00
Mandated State Reporting	78.70	0.00	78.70
Operation Repairs	744.71	0.00	744.71
Routine Service	2,462.75	0.00	2,462.75
Total Amador Water Agency	3,523.16	0.00	3,523.16
Electricity - Sewer	5,906.06	0.00	5,906.06
Repairs/Maintenance	235.21	0.00	235.21
SCADA Service	700.00	0.00	700.00
Sewer - Parts/Supplies	393.10	0.00	393.10
Telephone - Sewer	247.34	0.00	247.34
Total Sewer Expenses	11,004.87	0.00	11,004.87
Water/Distribution Expenses			
Amador Water Agency			
After Hour On-Call	0.00	474.00	474.00
Customer Service	0.00	57.17	57.17
Meter Reading	0.00	392.52	392.52
Operation Repairs	0.00	3,558.50	3,558.50
Routine Service	0.00	3,246.67	3,246.67
Total Amador Water Agency	0.00	7,728.86	7,728.86
Electricity - Water	0.00	2,040.86	2,040.86
Parts/Supplies	0.00	350.66	350.66
SCADA Service	0.00	300.00	300.00
Telephone - Water	0.00	243.35	243.35

River Pines Public Utility District
Profit & Loss by Class
July 2022

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Other Expense			
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Total Other Expense	1,482.50	0.00	1,482.50
Net Other Income	-1,232.50	250.00	-982.50
Net Income	969.38	4,806.38	5,775.76

River Pines Public Utility District
Account QuickReport-Board Meetings
As of July 31, 2022

Type	Date	Num	Name	Memo	Amount
Deposit	07/29/2022			Deposit	371.39
Total El Dorado Checking					2,697.30
Total Bank Accounts					2,697.30
TOTAL					2,697.30

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River Pines Public Utility District Account QuickReport-Board Meetings As of July 31, 2022

Type	Date	Num	Name	Memo	Amount
Bank Accounts					
EI Dorado Checking					
Deposit	07/01/2022			Deposit	445.20
Check	07/05/2022	debit	Google Services		-75.60
Check	07/05/2022	debit	Adobe PDF		-14.99
Check	07/05/2022	debit	Candi Bingham		-2,107.34
Deposit	07/05/2022			Deposit	939.39
Deposit	07/05/2022			Deposit	818.16
Deposit	07/05/2022			Deposit	681.87
Deposit	07/05/2022			Deposit	592.92
Deposit	07/06/2022			Deposit	350.92
Deposit	07/06/2022			Deposit	609.11
Deposit	07/07/2022			Deposit	496.69
Check	07/07/2022	debit	GetStreamline		-50.00
Check	07/07/2022	debit	Amazon	Ink Cartridges	-582.87
Check	07/07/2022	debit	Amazon		-26.49
Check	07/07/2022	debit	Aces Waste Services, Inc.	1175	-113.38
Deposit	07/07/2022			Deposit	324.22
Deposit	07/08/2022			Deposit	3,203.49
Deposit	07/11/2022			Deposit	715.82
Bill Pmt -Check	07/12/2022	13819	Anita Ebbinghausen	Stipend - July 2022	-75.00
Bill Pmt -Check	07/12/2022	13820	Brent Stewart, P.E.		-1,000.00
Bill Pmt -Check	07/12/2022	13821	California Bank & Trust	1030264749	-890.00
Bill Pmt -Check	07/12/2022	13822	california Laboratory Services	Water/sewer testing	-337.00
Bill Pmt -Check	07/12/2022	13823	Database Systems Corp.	Emergency Phone System	-25.00
Bill Pmt -Check	07/12/2022	13824	Eric Rewitzer'	Stipend - July 2022	-75.00
Bill Pmt -Check	07/12/2022	13825	Gisele L. Wurzburger	Board Clerk - July 2022	-300.00
Bill Pmt -Check	07/12/2022	13826	John Chapman	Stipend - July 2022	-75.00
Bill Pmt -Check	07/12/2022	13827	Karla Christensen	Stipend - July 2022	-75.00
Bill Pmt -Check	07/12/2022	13828	NV5, Inc.	Monitoring Wells	-1,482.50
Bill Pmt -Check	07/12/2022	13829	Rocky Raymond	Stipend - July 2022	-75.00
Bill Pmt -Check	07/12/2022	13830	Amador Water Agency	30018	-11,995.78
Bill Pmt -Check	07/12/2022	13831	Smith & Loveless Inc.	Repair parts for Lift Statio...	-235.21
Bill Pmt -Check	07/12/2022	13832	Staples	Account#6011-1000-4111-...	-182.59
Deposit	07/12/2022			Deposit	317.92
Deposit	07/12/2022			Deposit	778.70
Deposit	07/12/2022			Deposit	462.20
Check	07/13/2022	debit	USPS		-8.95
Check	07/13/2022	debit	PG&E - Sewer	8721806002-5	-5,906.06
Check	07/13/2022	debit	PG&E - Water	3357284549-4	-948.51
Check	07/13/2022	debit	PG&E - Water 2	2458584137-2	-1,092.35
Check	07/13/2022	debit	PG&E - Street Lights	7368064062-7	-80.43
Check	07/13/2022	debit	PG&E - Office/Town Hall	6898952032-2	-228.23
Deposit	07/13/2022			Deposit	489.03
Deposit	07/14/2022			Deposit	3,074.06
Deposit	07/14/2022			Deposit	3,204.81
Check	07/14/2022	debit	AT&T - Sewer	209 245-3984 701 9	-247.34
Check	07/14/2022	debit	AT&T - Water	209 245-4011 722 0	-243.35
Deposit	07/14/2022			Deposit	768.90
Check	07/15/2022	debit	Candi Bingham		-2,107.34
Deposit	07/15/2022			Deposit	694.49
Deposit	07/18/2022			Deposit	558.42
Deposit	07/19/2022			Deposit	297.61
Deposit	07/19/2022			Deposit	374.78
Deposit	07/19/2022			Deposit	310.61
Deposit	07/20/2022			Deposit	6,859.80
Deposit	07/20/2022			Deposit	478.02
Check	07/21/2022	debit	USPS		-8.95
Check	07/21/2022	debit	Michelle Foyil		-500.00
Deposit	07/21/2022			Deposit	1,681.25
Deposit	07/22/2022			Deposit	1,962.67
Deposit	07/25/2022			Deposit	1,241.17
Deposit	07/26/2022			Deposit	82.12
Deposit	07/26/2022			Deposit	400.00
Check	07/27/2022	debit	RingCentral		-58.35
Deposit	07/27/2022			Deposit	155.34
Deposit	07/28/2022			Deposit	179.83

River Pines Public Utility District
Account QuickReport-Board Meetings
As of July 31, 2022

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>
Deposit	07/29/2022			Deposit	371.39
Total El Dorado Checking					2,697.30
Total Bank Accounts					2,697.30
TOTAL					2,697.30

River Pines Department Report

July 1 – July 31, 2022

Water Production/Sold

Well 2: 322,300 gallons	Total Produced: 1,071,428 gallons
Well 3R: 531,600 gallons	Total Sold: 928,337 gallons
Well 6R: 217,528 gallons	Unaccounted Loss: 13%

Regulatory Compliance Specialist-

- Submitted monthly water report
- Submitted monthly wastewater reports and no spill report for CIWQS

Wastewater-

- Sprayed around ponds and plant
- Met with PG&E and replaced a meter at the plant
- Began going over new WDR's for sampling

Water Treatment / Distribution –

- Wells 2/3R continue to perform well with some but not significant aquifer drawdown.
- Staff has experienced a couple of low chlorine alarms this month caused by air locking within the chlorine pump suction system. It is assumed to be caused by the off gassing of chlorine due to elevated summer temperatures.
- Staff has experienced 2 Jaybird power fails resulting in operator response to reset tripped pumps.

Staff Hours: 47.75 Water hrs. 31.5 WW hrs.

Prepared by: Linda Nafus, Administrative Assistant II

Reviewed by: Rick Ferriera, Operations and Engineering Manager



RIVER PINES PUBLIC UTILITY DISTRICT



22900 Canyon Ave., PO BOX 70, River Pines, CA 95675
Phone: (209) 245-6723 Fax: (209) 245-5710 Email: RPPUD@RPPUD.org

AGENDA ITEM – 8B

GENERAL MANAGER’S REPORT

For the Month of July/August 2022

1. **Financial Transaction Report** – completed and filed. This report is required by the state to be filed yearly. If not filed on time, \$1,000 per day fine.
2. **WDR’s New Requirements** – the district’s new WDR from the state is requiring samples to be extracted differently, requiring the district to purchase special filters. Negative impact, approximately \$250 every couple of months. (WDR is basically, in layman terms, an operating manual on how things must be completed, testing requirements, operations etc. for the sewer system/ponds – it is approx. 15 – 25 pages). If WDR is not properly followed, the district would receive citations/fines.
3. **Horseshoe Generator** – this generator is not operating. AWA is trying to get parts; however, parts are difficult to locate. There is currently a rental hooked up in its place (cost – approx. \$500/wk.). This generator is the original from when the sewer system was installed (80’s). The same with the Emigrant generator (Slate Creek). I have given AWA permission to order the parts to fix the generator. It can be fix by this week; however, it is highly recommended that the district replaces the horseshoe and slate creek generators. When the district had to rent a generator for the eastside lift station it cost the district approximately \$6,000 for that rental. AGENDA ITEM 9a
4. Bank Deposits – myself and office staff
5. Monthly Billing & Monthly Late Notices
6. Monthly 48 Hour Notices
7. Agenda & Packets



RIVER PINES PUBLIC UTILITY DISTRICT



9a

22900 Canyon Ave. • P.O. Box 70 • River Pines, CA 95675

(209) 245-6723 • (209) 245-5710 FAX

rppud@rppud.org

SUBJECT: Lift Station Generators

DATE: August 17, 2022

Meeting: Regular

Attachment: Yes

Agenda Item: 9a

Information: the generators at the lift stations were installed in the 80' when the sewer system was installed by the county. They have reached their useful life span.

Three years ago, the district purchased a Kohler generator for east side lift station. Before the new lift station could be installed, the district had to rent a generator which impacted the district financially by about \$6,000.

I spoke with Tim Brown, AWA senior electrician. He researched between an industrial and residential generator. All their generators are industrial. He looked at our district's requirements and compared the differences between the industrial and residential for our district and concluded that the residential generator would be more than sufficient for our needs. Industrial generator is approx. \$25,000 MORE than the residential and about a 40-week delivery time. See attached estimate for residential cost. The new generator and east side lift station is a Kohler residential.

I would also recommend that the district install the portable connection option as well. Currently it takes AWA approx. 30 minutes or so to hookup the portable generator when they must be used. If the district installs the portable connection, it would be a few seconds.

I will also look at the load requirements for Slate Creek and get you a price for a replacement.

Let me know if you have any questions.

Thanks,

Tim

CONFIDENTIALITY NOTICE: This e-mail and any attachments are for the sole use of the addressee(s) and may be privileged, confidential and protected from disclosure. If you have received this message in error or are not the intended recipient, then we (1) advise you that any disclosure, copying, distribution, saving or use of this information is strictly prohibited, and (2) request that you delete this e-mail and any attachments and notify us by reply e-mail or telephone 209-223-3018.

Thank You,

Amador Water Agency 12800 Ridge Road, Sutter Creek, California 95685 www.amadorwater.org

2 attachments

 **81022 24 RCLA 120v 3 phase with Switch - Amador Water.pdf**
152K

 **24RCLA Spec Sheet.pdf**
180K



9a

Candi Bingham <rppud@riverpinespod.org>

Horseshoe Generator

1 message

Tim Brown <tbrown@amadorwater.org>
To: Candi Bingham <rppud@riverpinespod.org>
Cc: Jerry Goshorn <jgoshorn@amadorwater.org>

Thu, Aug 11, 2022 at 11:20 AM

Candi,

Here is the quote for the replacement generator at Horseshoe. As we discussed, typically we would recommend an industrial generator as opposed to a residential unit. The difference is that the residential is not quite as heavy duty, the engine produces less horsepower, and the alternator (generator) doesn't produce as much in-rush amperage - which is used for motor starting. In this case, the generator is sized at 25KW, so horsepower and starting amperage will not be an issue. It is very well made, and you have the same model Kohler unit at the East Side LS and it is performing well. The industrial model is \$25,000 more, and delivery is at least 40 weeks out – for this application the industrial unit is not worth the additional cost and wait.

Included in the quote is a replacement transfer switch. I forgot to add startup service to the quote, which is required for the warranty, that will add \$1250 to the total. I'll have the quote updated to show the startup service.

The estimated delivery for the generator is 6 weeks.

I would also recommend a provision for connecting a portable generator in the event the stationary fails. The options for this are to just drill a hole in the side of the transfer switch and connect the portable to the transfer switch directly, or install an Appleton plug and additional manual transfer switch.

Estimate for new generator installation -

Generator and transfer switch - \$12,829 (Tax not included)

Freight	\$700
Start-up Services	\$1,250
Misc.	\$500
AWA Labor 2 x 8hrs	\$2080
Total	\$17,359

Portable connection option with manual transfer switch –

Parts –	\$3000
Labor -	\$1000
Total -	\$4000

August 10, 2022

ga



REFERENCE: Quote for 24 RCLA 120/ 240v 3 Phase with RXT Switch
EMERGENCY GENERATOR SYSTEM
BCEW # 81022

Bay City Electric Works is pleased to offer the following Kohler generator system for your use on the referenced project. This proposal is in accordance with your verbal request. No written details, plans, or specifications were provided.

Major system components include:

One (1) UL2200 Listed Kohler model 24 RCL NG/ LP powered generator set, rated for standby duty at 21kW/23kW, 0.8 PF, 26kVA/29kVA, 120/240 volt, 3 phase, 60 Hertz, 63/ 70amps, 1800 RPM, UL 2200/cUL Listing, Standard features of this model are shown in specification sheet outdoor in weatherproof sound attenuated enclosure with OnCue Monitoring System. Battery is not included.

\$11,601

Sound dBA: Exercise / Normal Operation 55/61

WITH

One (1) Kohler Model RXT-JFTC-0200A Automatic Transfer Switch, rated at 200 amps, 240 volt, 3 phase, 4 wire, 3 pole, solid neutral, in Nema 3R cabinet for outdoor mounting. Standard features of this model are shown in specification sheet.

\$1,228

One (1) Third party freight to customer is not included. (Approx \$700)

A. System price is\$ 12,829 (Tax Not Included)

Jobsite installation inspection, initial startup, and initiation of warranty, by a Bay City Electric Works field technician is not included in this proposal. Can be quoted at a later date with necessary provided information.

REFERENCE:
BCEW # 31722
2 of 4

9a

Kohler limited generator warranty, effective from date of startup, for:
5 years or 2000 hours (whichever occurs first) as published in Kohler Brochure.

Kohler limited ATS warranty, effective from date of startup, for:
5 years as published in Kohler Brochure.

System Price: FOB Factory with freight allowed to your jobsite. Offloading and placement of equipment is excluded. All deliveries are Monday through Friday 7:00 a.m. to 4:00 p.m. Deliveries outside the normal business hours will be invoiced as necessary.

Quotation Notes:

1. Applicable taxes have not been included.
2. Air quality permit fees and compliance are excluded. Local air quality authorities may require a health risk study or environmental quality assessment. The cost for a health risk study is excluded.
3. Any additional equipment required as a result of the Air Quality Management District (AQMD or APCD) permit application will be quoted separately. Air quality requirements are ever changing and vary based on jobsite location. BCEW is quoting the latest Tier compliant generators to meet State and Federal regulations unless otherwise noted. It is the customer or end users responsibility to obtain all permits related to the installation and operation of the equipment quoted herein. All permits must be obtained prior to installation of the equipment.
4. "Engines located on or near school grounds: New Stationary emergency standby diesel-fueled engines (>50 bhp) located on school grounds or 100m or less from a school which exists at the date the application for Permit to Construct or Permit to Operate is deemed complete, whichever is earlier shall emit diesel PM at a rate less than or equal to 0.01 g/bhp-hr" which means that a PM Filter will be necessary. If the generator is within 100 meters of a Kindergarden-12th grade school and there is not a price for a PM Filter on this quote please contact your salesperson immediately.
5. Quotation will be held firm for 30 days. This quote may be modified and/or rescinded by BCEW at its sole discretion unless the quote is accepted before the expiration date.
6. On-site installation work is excluded.
7. Fuel, initial fuel fill and fuel for testing is excluded.

Terms and Conditions:

1. Terms of payment are net 30 days from factory shipment, upon approval of credit department.
2. Materials will be invoiced date of shipment from factory.
3. Acceptance of purchase order is based on materials quoted.
4. 1.5% per month on unpaid balance will be assessed if not paid within terms.
5. Terms for retention and liquidated damages will not be accepted.

13625 Danielson Street Poway, CA 92064
766 S Gifford Avenue # 1 San Bernardino, CA 92408
Phone – 619.938.8200 Fax – 619.938.8217

REFERENCE:
BCEW # 31722
3 of 4

9a

Lead Times:

1. Submittals can be provided within 10 working days from receipt of your order.
2. Current factory lead-time for the generator is 2 weeks from release for production.
3. Current factory lead-time for the Automatic Transfer Switch is 2 weeks from release for production.

We appreciate this opportunity to offer our equipment for your consideration. Please call if you have any questions or if I can help in any way. Bay City Electric Works wants to be your Generator System Supplier.

Best Regards,

Mike Ryan
Consumer Sales Executive
925-344-9124 Cell

The authorized purchaser identified below accepts this proposal and agrees, upon acceptance of this contract by Bay City Electric Works, to purchase and pay for the equipment, accessories, and service in accordance with the terms and conditions set forth above.

Company name:

Purchaser name and title (please print):

Purchaser signature: N/A _____

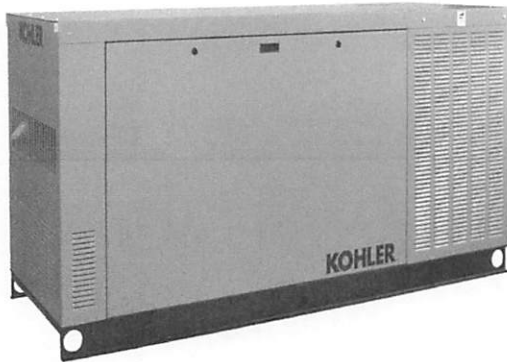
Date: Purchase Order #

Delivery Date Requested by Purchaser:

If a delivery date is not provided, BCEW will postpone the release of product orders with its respective vendors until the date is provided in writing. It is the sole responsibility of the Purchaser to provide a delivery date within the current factory lead times.

PLEASE INCLUDE PRELIM INFORMATION WHEN ISSUING A PURCHASE ORDER.

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The Kohler® Advantage

- High Quality Power**
 Kohler home generators provide advanced voltage and frequency regulation along with ultra-low levels of harmonic distortion for excellent generator power quality to protect your valuable electronics.
- Extraordinary Reliability**
 Kohler is known for extraordinary reliability and performance and backs that up with a premium five-year or 2000 hour limited warranty.
- Aluminum Enclosure**
 Attractive aluminum enclosure allows installation as close as 18 inches from your home or small business.
- Quiet Operation**
 Kohler home generators provide quiet, neighborhood-friendly performance.

Standard Features

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The generator set accepts rated load in one step.
- A standard five-year or 2000 hour limited warranty covers all systems and components.
- Quick-ship (QS) models with selected features are available. See your Kohler distributor for details.
- Meets 291 kph (181 mph) wind load rating.
- GFCI service outlet installed on the junction box.
- RDC2 Controller
 - One digital controller manages both the generator set and transfer switch functions (with optional Model RXT transfer switch).
 - Designed for today's most sophisticated electronics.
 - Electronic speed control responds quickly to varying household demand.
 - Digital voltage regulation protects your valuable electronics from harmonic distortion and unstable power quality.
 - Two-line, backlit LCD screen is easy to read in all lighting conditions, including direct sunlight and low light.
- Engine Features
 - Powerful and reliable 2.2 L liquid-cooled engine
 - Electronic engine management system.
 - Simple field conversion between natural gas and LPG fuels while maintaining emission certification.
- Innovative Cooling System
 - Electronically controlled fan speeds minimize generator set sound signature.
- Certifications
 - The 60 Hz generator set engine is certified by the Environmental Protection Agency (EPA) to conform to the New Source Performance Standard (NSPS) for stationary spark-ignited emissions.
 - cUL/UL listing, CSA certification standard are available (60 Hz only).
 - Accepted by the Massachusetts Board of Registration of Plumbers and Gas Fitters.
 - Meets NFPA 37 requirements for 18 in. offset for installation.
- Approved for stationary standby applications in locations served by a reliable utility source.

Generator Set Ratings

Alternator	Voltage	Ph	Hz	Standby Ratings			
				Natural Gas		LPG	
				kW/kVA	Amps	kW/kVA	Amps
4E5.0	120/240	1	60	21/21	88	24/24	100
	120/240	1	60	21/21	88	21/21	88
	120/208	3	60	21/26	73	23/29	81
4D5.0	127/220	3	60	21/26	69	23/29	77
	120/240	3	60	21/26	63	23/29	70
	277/480	3	60	21/26	32	23/29	35

* 50 Hz options available. Contact your Customer Service representative.

RATINGS: All three-phase units are rated at 0.8 power factor. All single-phase units are rated at 1.0 power factor. Due to manufacturing variations, the ratings tolerance is ±5%. **Standby Ratings:** Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads with an average load factor of 80% for the duration of a power outage. No overload capacity is specified for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. **GENERAL GUIDELINES FOR DERATING:** *Altitude:* Derate 1.3% per 100 m (328 ft.) elevation above 200 m (656 ft.). *Temperature:* Derate 3.0% per 10°C (18°F) temperature above 25°C (77°F). Availability is subject to change without notice. The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. Contact your local Kohler generator distributor for availability.

Alternator Specifications

Specifications	Alternator
Manufacturer	Kohler
Type	4-Pole, Rotating Field
Exciter type	Brushless, Wound-Field
Leads: quantity, type	
4E5.0	4, 120/240
4D5.0	12, Reconnectable
Voltage regulator	Solid State, Volts/Hz
Insulation:	NEMA MG1
Material	Class H
Temperature rise	130°C, Standby
Bearing: quantity, type	1, Sealed
Coupling	Flexible Disc
Voltage regulation, no-load to full-load	±1.0% Maximum
Unbalanced load capability	100% of Rated Standby Current
One-step load acceptance	100% of Rating
Peak motor starting kVA:	(35% dip for voltages below)
240 V	4E5.0 (4 lead) 37 (60 Hz)
480 V, 400 V	4D5.0 (12 lead) 59 (60 Hz) 44 (50 Hz)

- NEMA MG1, IEEE, and ANSI standards compliance for temperature rise and motor starting.
- Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.
- Sustained short-circuit current enabling downstream circuit breakers to trip without collapsing the alternator field.
- Self-ventilated and drip-proof construction.
- Windings are vacuum-impregnated with epoxy varnish for dependability and long life.
- Superior voltage waveform from a two-thirds pitch stator and skewed rotor.
- Total harmonic distortion (THD) from no load to full load with a linear load is less than 5%.

Application Data

Engine

Engine Specifications	60 Hz	50 Hz
Manufacturer	Kohler	
Engine: model, type	Residential Powertrain KG2204, 2.2 L, 4-Cycle Natural Aspiration	
Cylinder arrangement	In-line 4	
Displacement, L (cu. in.)	2.2 (134.25)	
Bore and stroke, mm (in.)	91 x 86 (3.5 x 3.4)	
Compression ratio	10.5:1	
Piston speed, m/min. (ft./min.)	310 (1016)	258 (847)
Main bearings: quantity, type	5, plain alloy steel	
Rated rpm	1800	1500
Max. power at rated rpm, kW (HP)		
LPG	30 (40)	NA
Natural Gas	27 (36)	NA
Cylinder head material	Cast Iron	
Piston type and material	High Silicon Aluminum	
Crankshaft material	Nodular Iron	
Valve (exhaust) material	Forged Steel	
Governor type	Electronic	
Frequency regulation, no-load to full-load	Isochronous	
Frequency regulation, steady state	±1.0%	
Frequency	Fixed	
Air cleaner type	Dry	

Engine Electrical

Engine Electrical System	
Ignition system	Electronic
Battery charging alternator:	
Ground (negative/positive)	Negative
Volts (DC)	14
Ampere rating	90
Starter motor rated voltage (DC)	12
Battery, recommended rating for - 18°C (0°F):	
Qty., cold cranking amps (CCA)	One, 630
Battery voltage (DC)	12
Battery group size	24

Exhaust

Exhaust System	60 Hz	50 Hz
Exhaust manifold type	Dry	
Exhaust temperature at rated kW, dry exhaust, °C (°F)	633 (1171)	
Maximum allowable back pressure, kPa (in. Hg)	7.5 (2.2)	

Fuel

Fuel System		
Fuel type	Natural Gas or LPG	
Fuel supply line inlet	1 in. NPT	
Natural gas fuel supply pressure, kPa (in. H ₂ O)	1.2-2.7 (5-11)	
LPG vapor withdrawal fuel supply pressure, kPa (in. H ₂ O)	1.2-2.7 (5-11)	

Fuel Composition Limits *	Nat. Gas	LP Gas
Methane, % by volume	90 min.	—
Ethane, % by volume	4.0 max.	—
Propane, % by volume	1.0 max.	85 min.
Propene, % by volume	0.1 max.	5.0 max.
C ₄ and higher, % by volume	0.3 max.	2.5 max.
Sulfur, ppm mass	25 max.	
Lower heating value, MJ/m ³ (Btu/ft ³), min.	33.2 (890)	84.2 (2260)

* Fuels with other compositions may be acceptable. If your fuel is outside the listed specifications, contact your local distributor for further analysis and advice.

Lubrication

Lubricating System	
Type	Full Pressure
Oil pan capacity, L (qt.) §	4.2 (4.4)
Oil added during oil change (on average), L (qt.) §	3.3 (3.5)
Oil filter: quantity, type §	1, Cartridge
§ Kohler recommends the use of Kohler Genuine oil and filters.	

Application Data

ga

Cooling

Radiator System	60 Hz	50 Hz
Ambient temperature, °C (°F)	45 (113)	
Engine jacket water capacity, L (gal.)	2.65 (0.7)	
Radiator system capacity, including engine, L (gal.)	13.2 (3.5)	
Water pump type	Centrifugal	
Fan diameter, mm (in.)	qty. 3 @ 406 (16)	
Fan power requirements (powered by engine battery charging alternator)	12VDC, 18 amps each	

Operation Requirements

Air Requirements	60 Hz	50 Hz
Radiator-cooled cooling air, m ³ /min. (scfm)†	51 (1800)	51 (1800)
Combustion air, m ³ /min. (cfm)	1.4 (49)	1.2 (42)
Air over engine, m ³ /min. (cfm)	25 (900)	25 (900)
† Air density = 1.20 kg/m ³ (0.075 lbm/ft ³)		

Fuel Consumption‡

Natural Gas, m ³ /hr. (cfh) at % load	60 Hz	50 Hz
100%	8.5 (301)	7.8 (275)
75%	6.3 (223)	6.4 (225)
50%	5.6 (199)	5.4 (192)
25%	4.0 (140)	3.3 (116)
Exercise	2.8 (97)	2.9 (103)
LP Gas, m ³ /hr. (cfh) at % load	60 Hz	50 Hz
100%	3.2 (113)	2.7 (96)
75%	2.8 (97)	2.3 (81)
50%	2.4 (84)	2.0 (72)
25%	1.8 (63)	1.7 (60)
Exercise	1.4 (51)	1.4 (48)

‡ Nominal Fuel Rating: Natural gas, 37 MJ/m³ (1000 Btu/ft³)
LP Vapor, 93 MJ/m³ (2500 Btu/ft³)

LP vapor conversion factors:
8.58 ft.³ = 1 lb.
0.535 m³ = 1 kg.
36.39 ft.³ = 1 gal.

Sound Enclosure Features

- Sound-attenuating enclosure uses acoustic insulation that meets UL 94 HF1 flammability classification and repels moisture absorption.
- Internally mounted critical silencer.
- Skid-mounted, aluminum construction with two removable access panels.
- Fade-, scratch-, and corrosion-resistant Kohler® cashmere powder-baked finish.

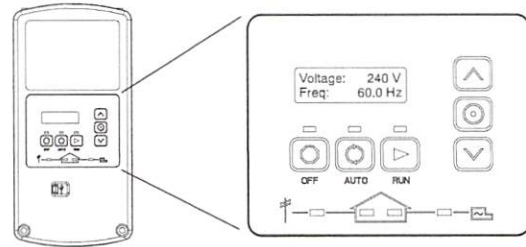
Sound Data

Model 24RCLA 8 point logarithmic average sound levels are 53 dB(A) during weekly engine exercise and 61 dB(A) during full-speed generator diagnostics and normal operation. For comparison to competitor ratings, the lowest point sound levels are 52 dB(A) and 59 dB(A) respectively.*

All sound levels are measured at 7 meters with no load.

* Lowest of 8 points measured around the generator. Sound levels at other points around generator may vary depending on installation parameters.

RDC2 Controller



The RDC2 controller provides integrated control for the generator set, Kohler® Model RXT transfer switch, programmable interface module (PIM), and load management.

The RDC2 controller's 2-line LCD screen displays status messages and system settings that are clear and easy to read, even in direct sunlight or low light.

RDC2 Controller Features

- Membrane keypad
 - OFF, AUTO, and RUN push buttons
 - Select and arrow buttons for access to system configuration and adjustment menus
- LED indicators for OFF, AUTO, and RUN modes
- LED indicators for utility power and generator set source availability and ATS position (Model RXT transfer switch required)
- LCD screen
 - Two lines x 16 characters per line
 - Backlit display with adjustable contrast for excellent visibility in all lighting conditions
- Scrolling system status display
 - Generator set status
 - Voltage and frequency
 - Engine temperature
 - Oil pressure
 - Battery voltage
 - Engine runtime hours
- Date and time displays
- Smart engine cooldown senses engine temperature
- Digital isochronous governor to maintain steady-state speed at all loads
- Digital voltage regulation: ± 1.0% RMS no-load to full-load
- Automatic start with programmed cranking cycle
- Programmable exerciser can be set to start automatically on any future day and time, and to run every week or every two weeks
- Exercise modes
 - Unloaded exercise with complete system diagnostics
 - Unloaded full-speed exercise
 - Loaded full-speed exercise (Model RXT ATS required)
- Front-access mini USB connector for SiteTech™ connection
- Integral Ethernet connector for Kohler® OnCue® Plus
- Built-in 2.5 amp battery charger
- Remote two-wire start/stop capability for optional connection of a Model RDT transfer switch

See additional controller features on the next page.

Additional RDC2 Controller Features

- Diagnostic messages
 - Displays diagnostic messages for the engine, generator, Model RXT transfer switch, programmable interface module (PIM), and load management device
 - Over 70 diagnostic messages can be displayed
- Maintenance reminders
- System settings
 - System voltage, frequency, and phase
 - Voltage adjustment
 - Measurement system, English or metric
- ATS status (Model RXT ATS required)
 - Source availability
 - ATS position (normal/utility or emergency/generator)
 - Source voltage and frequency
- ATS control (Model RXT ATS required)
 - Source voltage and frequency settings
 - Engine start time delay
 - Transfer time delays
 - Fixed pickup and dropout settings
 - Voltage calibration
- Programmable interface module (PIM) status displays
 - Input status (active/inactive)
 - Output status (active/inactive)
- Load control menus
 - Load status
 - Test function

Generator Set Standard Features

- Aluminum sound enclosure with enclosed silencer
- Battery rack and cables
- cUL/US listed, CSA certified
- Electronic, isochronous governor
- Flexible fuel line
- Gas fuel system (includes fuel mixer, electronic secondary gas regulator, two gas solenoid valves, and flexible fuel line between the engine and the skid-mounted fuel system components)
- GFCI service outlet, 120/240 V for customer connection
- Integral vibration isolation
- Line circuit breaker
- NEC prime mover shutdown switch
- Oil drain extension
- OnCue® Plus Generator Management System
- Operation and installation literature
- RDC2 controller with built-in battery charger
- Standard five-year or 2000 hour limited warranty

Available Options

- Controller Accessories**
 - Lockable Emergency Stop (lockout/tagout)
 - Programmable Interface Module (PIM) (provides 2 digital inputs and 6 relay outputs)
- Electrical System**
 - Battery
 - Battery Heater
 - OnCue® Plus Wireless Radio Kit

Available Options, Continued

Starting Aids §

- Block Heater, 120 V, 1 Ph
- Block Heater, 240 V, 1 Ph
- Oil Pan Heater, 120 V, 1 Ph
- Oil Pan Heater, 240 V, 1 Ph

§ One block heater or oil pan heater is recommended for ambient temperatures below 0°C (32°F). At temperatures below -18°C (0°F), installation of both heaters is recommended.

Automatic Transfer Switches and Accessories

- Model RDT Automatic Transfer Switch
- Model RXT Automatic Transfer Switch
- Model RXT Automatic Transfer Switch with Combined Interface/Load Management Board
- Load Shed Kit for RDT or RXT
- Power Relay Modules (use up to 4 relay modules for each load management device)

Maintenance

- Maintenance kit (includes air filter, oil, oil filter, and spark plugs)

Miscellaneous

- Rated Power Factor Testing

Literature

- General Maintenance Literature Kit
- Overhaul Literature Kit
- Production Literature Kit

Warranty

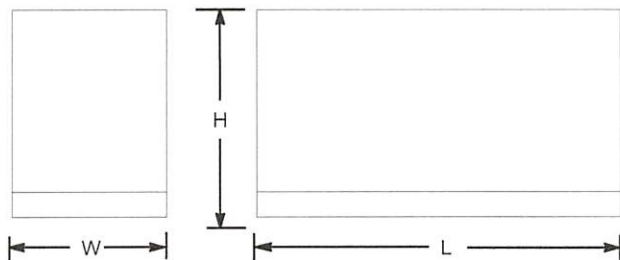
- Extended 5-Year/2000 Hour Comprehensive Limited Warranty
- Extended 10-Year/2000 Hour Comprehensive Limited Warranty

Dimensions and Weights

Overall Size, L x W x H, mm (in.): 1880 x 836 x 1169
(74 x 32.9 x 46.0)

Shipping Weight, wet, kg (lb.): 572 (1260)

Weight includes generator set with engine fluids, sound enclosure, silencer, and packaging.



NOTE: This drawing is provided for reference only and should not be used for planning installation. Contact your local distributor for more detailed information.

DISTRIBUTED BY:



RIVER PINES PUBLIC UTILITY DISTRICT



9b

22900 Canyon Ave. • P.O. Box 70 • River Pines, CA 95675

(209) 245-6723 • (209) 245-5710 FAX

rppud@rppud.org

SUBJECT: NVR & Cameras

DATE: August 17, 2022

Meeting: Regular

Attachment: Yes

Agenda Item: 9b

Information: the current NVR is approx. six years old. It was installed when the district installed the current security system.

The cameras are having a difficult time operating. Mission IT must log on weekly to go into the program and get the camera's back up and operating. This past week, they were no longer able to get a couple of the cameras at the sewer ponds back online. The current NVR is maxed out and the program is outdated.

To keep the security system operational, it is imperative that the NVR be kept up to date and the cameras be updated regularly (approx. every five years).

Technology is constantly changing. Think of this like your Apple iPhone. Apple keeps sending out updates to be downloaded to your phone; however, if your phone is too old, then the updates can no longer be downloaded and your phone with not benefit from the new security etc. This is the NVR.

Town Hall Parking Lot Camera: I spoke with Mission IT and he stated that it would be much cheaper for the district to attach another camera to one of the buildings to get complete coverage of the parking lot area as opposed to doing a wide angle camera. He was not even sure he could get a wide-angle camera that would operate with our system

9b



QUOTE

River Pines PUD
Attention: PO Box 70
PO Box 70
RIVER PINES CA 95675
USA

Date
Aug 3, 2022
Expiry
Sep 1, 2022

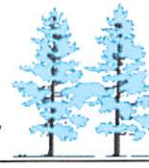
PO Box 4432
EL DORADO HILLS CA
95762

Quote Number
QU-0081

Description	Quantity	Unit Price	Tax	Amount USD
Synology NVR 418 w 4x4TB surveillance rated hard drives in Raid 6	1.00	2,290.00	7.75%	2,290.00
Synology camera license (per camera)	14.00	79.00	Tax Exempt	1,106.00
Labor to migrate NVR server to new hardware and connect all cameras; configure view settings and customize storage requirements; configure management and monitoring features and connect live view to local desktop	1.00	1,500.00	Tax Exempt	1,500.00
* Additional Camera at Well2 to cover garbage dumping area in parking lot	1.00	289.00	7.75%	289.00
Mount, point and focus new dome security camera, add to Synology Surveillance station and configure recording and bandwidth settings	2.00	150.00	Tax Exempt	300.00
Subtotal				5,485.00
TOTAL COUNTY 0.5%				12.90
TOTAL STATE 7.25%				186.98
TOTAL USD				5,684.88



RIVER PINES PUBLIC UTILITY DISTRICT



9c

22900 Canyon Ave. • P.O. Box 70 • River Pines, CA 95675

(209) 245-6723 • (209) 245-5710 FAX

rppud@rppud.org

SUBJECT: Garbage after Clean-up Day

DATE: August 17, 2022

Meeting: Regular

Attachment: Yes

Agenda Item: 9c

Information: the property by the slow sand filter looks like Aces Waste dumping grounds after the last unauthorized cleanup day.

This clean up day was not put on the agenda and approved by the board. Garbage being left behind gives residents in the community the opportunity to throw more stuff on the garbage that is there. Looks like a dumping ground!

Also, the 3rd lock needs to be removed from the gate. The only two locks that should be on the gate is AWA and PG&E. This is district property not intended for individual use.

9c





RIVER PINES PUBLIC UTILITY DISTRICT



22900 Canyon Ave. • P.O. Box 70 • River Pines, CA 95675

(209) 245-6723 • (209) 245-5710 FAX

rppud@rppud.org

SUBJECT: Circle Tank Survey

DATE: August 17, 2022

Meeting: Regular

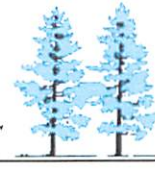
Attachment: No

Agenda Item: 9d

Information: still waiting for Toma & Associates to complete and record the survey.



RIVER PINES PUBLIC UTILITY DISTRICT



9f

22900 Canyon Ave. • P.O. Box 70 • River Pines, CA 95675

(209) 245-6723 • (209) 245-5710 FAX

rppud@rppud.org

SUBJECT: Raymond Donation

DATE: August 17, 2022

Meeting: Regular

Attachment: No

Agenda Item: 9f

Information: the Raymond's have offered to donate a 70" tv to the town hall to be used for power points, etc.

Cost to District - \$107.73 for mounting bracket.



RIVER PINES PUBLIC UTILITY DISTRICT



9g

22900 Canyon Ave. • P.O. Box 70 • River Pines, CA 95675

(209) 245-6723 • (209) 245-5710 FAX

rppud@rppud.org

SUBJECT: Solar

DATE: August 17, 2022

Meeting: Regular

Attachment: No

Agenda Item: 9g

Information: the solar company requested access to the district's PG&E account to compile our usage. The ball got dropped on this. The request for information was given to Michelle and she forwarded it to me. I thought she took care of it, and instead of confirming it with her, I assumed. Anyhow, I did what needed to be done so they could have the access they needed to give the district the information we need for solar.

They were given access approx. 2-3 weeks ago.